

* This well is below economic production & has been temporarily abandoned as of 1-24-63

Well name changed 11-29-62. Was originally called Stout - Federal #1

Notice of Intention to Re-Enter & Work (Production Check) SAU

FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

PMB ☒

Entered On S R Sheet

7 ☒

Copy NID to Field Office

☒

Location Map Pinned

☒

Approval Letter

See Unit

Card Indexed

☒

Disapproval Letter

☐

I W R for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

10-29-62

Location Inspected

☐

OW

WW

TA 1-24-63

Bond released

☐

OW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

11-13-62 R

Electric Logs (No.)

1-2

AL

E

I

M

GR

GRN

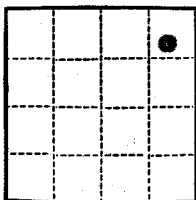
Micro

Lat

ML

Sols

Others



Copy H. 100
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4
Approval expires 12-31-60.

Land Office Salt Lake
Lease No. U-022152
Unit Monks Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 10, 19 62

Well No. 1 is located 600 ft. from N line and 660 ft. from E line of sec. 8

NE 1/4 NE 1/4 Section 8 8 South 22 East SLASH
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Eyt And Nash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: State-Federal No. 1

It is proposed to drill a well to test the basal Green River formation to an approximate depth of 5700'. 8-5/8" OD surface casing will be set at approximately 250' and cemented to the surface. If commercial production is encountered, 5-1/2" oil string will be set. All possible producing horizons will be adequately tested or evaluated either by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

cc: Utah O&G Cons. Comm. (2)

By ORIGINAL SIGNED BY
101-1-10-AY

Title Area Engineer

Copy H.L.C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5
LAND OFFICE Salt Lake
LEASE NUMBER W-022158
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed Original Signed By

Phone 338-9389 Agent's title Area Production Manager

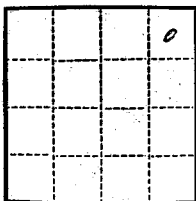
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE Production	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	8S	23E	1	<i>Stout-Federal</i>						Drilling 5110'.
<div style="position: absolute; bottom: 10px; right: 10px;"><i>Stout-Federal</i></div>										

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake ✓
- 2 - Area
- 1 - Denver District

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-339
(January 1960)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.Land Office Salt LakeLease No. U-922156

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 13, 1962

Well No. 1 is located 660 ft. from N line and 665 ft. from E line of sec. 8NE/4 NE/4 Section 8
(1/4 Sec. and Sec. No.)8 South 22 East
(Twp.) (Range)SLBON
(Meridian)Red Wash
(Field)Uintah
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is _____ ft. Ground 5129'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Stout-Federal No. 1CORRECTED: FOOTAGE MEASUREMENTS

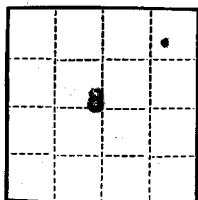
It is proposed to drill a well to test the basal Green River formation to an approximate depth of 5700'. 8-5/8" OD surface casing will be set at approximately 250' and cemented to the surface. If commercial production is encountered, 5-1/2" oil string will be set. All possible producing horizons will be adequately tested or evaluated either by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil CorporationAddress P. O. Box 1971Casper, Wyomingcc: Utah OGS Cons. Comm. (2)

By _____

Title Area Production Manager



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**
Lease No. **U-022158**
Unit **Wasatch Valley**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
NOTICE OF CHANGE IN WELL NAME	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wasatch Valley Unit **November 29**, 19**62**

Well No. **1** is located **660** ft. from **N** line and **665** ft. from **E** line of sec. **8**

NE NE Section 8 **8 South** **22 East** **SLBDM**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **5129' Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

CORRECTION: Well designation was formerly called Stout-Federal No. 1.
Now Gulf designation: Wasatch Valley Unit-Federal No. 1.

The Wasatch Valley Federal Unit was approved by the U. S. G. S. on November 23, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

Address **P. O. Box 1971**

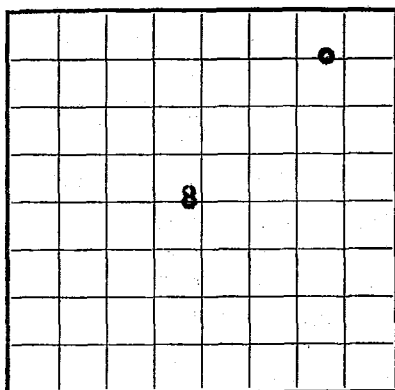
Casper, Wyoming

cc: **Utah O&G Cons. Comm. (2)**

By _____

Title **Area Production Manager**

U. S. LAND OFFICE **Salt Lake**
SERIAL NUMBER **U-022158**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Gulf Oil Corporation** Address **P. O. Box 1971, Casper, Wyoming**
Lessor or Tract **Stout-Federal** Field **Red Wash** State **Utah**
Well No. **1** Sec. **8** T. **8S** R. **22E** Meridian **SL&M** County **Uintah**
Location **660** ft. **XXX** of **N** Line and **665** ft. **XXX** of **E** Line of **Section 8** Elevation **5141'** KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **November 8, 1962** Title **Area Production Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **9-15**, 19**62** Finished drilling **10-7**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5576'** to **5588'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **NONE TESTED** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8" OD	167	8	HOWCO	228'	Down 11'				Surface
5-1/2" OD	114	8	J-55	5740'	Down 11'				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8" OD	231'	125 w/2% cc	Pump & Plug		
5-1/2" OD	5752'	150 w/2% cc	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5762 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____, 24 80 PD Put to producing 10-27, 1962The production for the first 24 hours was 29 barrels of fluid of which 83 % was oil; _____ % emulsion; 17 % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Miracle & Wooster Drilling Co., Driller _____, Driller _____

_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3110'	3110'	Shale, silty with sand zones
3110'	4904'	1794'	Calcareous shale, oil shale, sand zones
4904'	5762' TD	858'	Interbedded shale and sand

Frac'd as follows: 29 barrels per minute at 2500 psi. Total load 690 barrels off.
 Shut in at 2500. Instantaneous shut in pressure 1500 psi, 3 hours 1425 psi. Opened well up. Flowed back 260 barrels of oil in 12 hours. 430 barrels to recover.
 Spearhead with 300 barrels frac fluid, 50/50 Mancos crude and No. 5 burner fuel with 1.1 ppg Adomite. Fraced as follows:

50 barrels with 1-1/2 ppg	12-20 mesh glass pellets
40 barrels with 1 ppg	12-20 mesh glass pellets
50 barrels with 1-1/4 ppg	12-20 mesh glass pellets
25 barrels with 1 ppg	8-12 mesh glass pellets
40 barrels with 1-1/2 ppg	8-12 mesh glass pellets
40 barrels with 2 ppg	8-12 mesh glass pellets

E LOG TOPS

Green River	3110'
Basal Green River	4904'
E-1 Marker	5407'
E-5 Marker	5502'
F ₁ Marker	5546'
F ₂ Marker	5574'

(OVER)

ELECTRIC RECORD—COPPER

10-48094-5

NOV 13 1962

FORMATION RECORD—Continued

13--0064-2

FROM—	TO—	TOTAL FEET	FORMATION
-------	-----	------------	-----------

CORE RECORD

Core No. 1, 5520' to 5595', cored 75' and recovered 75'

- 2 1/2' black shale
- 2' shaley sand
- 14' sand, shaley, vertical fractures, good odor, streaky staining
- 29' silt and shale, no show
- 3' sandstone, shaley, vertical fractures, stain on fractures
- 3' black shale

DRILL STEM TESTS

Drill Stem Test No. 1, 5590' to 5715'. Initial shut in 45 minutes, open 30 minutes, final shut in 30 minutes. Weak blow, dead in 3 minutes. Recovered 90' drilling mud. Pressures: Initial hydrostatic 2748 psi, initial shut in 30 psi, initial flow 19 psi, final flow 19 psi, final shut in 19 psi, final hydrostatic 2748 psi, temperature 135°F.

Drill Stem Test No. 2, 5490' to 5600'. Tool open 1 hour. Shut in 45 minutes. Recovered 120' drilling mud. Pressures: Initial flow 65 psi, final flow 84 psi, final shut in 84 psi, initial and final hydrostatic 2642 psi, bottom hole temperature 128°F.

FROM—	TO—	TOTAL FEET	FORMATION
-------	-----	------------	-----------

PBSD 5711'

TD 5762'

CONVICTION RECORD

Drill

Drill

Drill

Drill

EMPLOYEES

Block pressure' per bar at 10'

If gas well, cut in bar at 10'

(allows estimate for 1000 cu. ft. of gas)

evaluation: 1. 10' water and 2. 10' sediment

GAS: 10'

The production for the gas at 10' was

barrel of fluid of which 10' was oil.

But to production

WELLS

Cable tools were used from

100' to

100' and from

100' to

100'

Motor tools were used from

100' to

100' and from

100' to

100'

TOOLS USED

ENCLOSURE RECORD

A check was made

Drill

Heating fluid

Drill

Drill

PLUGS AND ADAPTERS

7

Gulf Oil Corporation

CASPER PRODUCTION AREA

December 28, 1962

P. O. Box 1971
Casper, Wyo.

L. W. LeFavour
L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

InRe: Rule C-19
Gas-Oil Ratio Test
Wonsits Valley Unit-Fed. No. 1

Gentlemen:

Test of October 30, 1962, showed the following:

Oil	13 barrels✓
Water	8 barrels✓
Hours Tested	24 hours✓
Normal Hours Produced	24 hours✓
Gas-MCF	Trace✓
GOR	Too small to measure✓
Cycle or Choke	14/62"
Pump Bore	1-3/4"
Gravity	34.6°

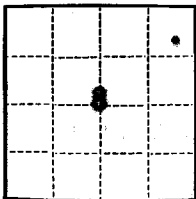
Very truly yours,

J. D. Mackay
J. D. Mackay

JEL:lek



NID
F.M.
L. *Inspected*
Carol
Form 9-331a
(Feb. 1951)



Copy H.L.C.
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake
Lease No. U-022158
Unit Monsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
NOI to Temporarily Abandon X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Monsits Valley Unit - Federal January 24, 1963
Well No. 1 is located 660 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 665 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. 8
NE NE Section 8 8 South 22 East SLDM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5129 ft. **Ground Level**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: **Monsits Valley Unit-Federal No. 1.**

Due to this well being below economic production, it has been temporarily abandoned as of January 24, 1963 and is being held for a possible secondary recovery well. TD 5762'. Amount of casing in hole: 228' of 9-5/8" OD and 5740' of 5-1/2" OD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
Address P. O. Box 1971
Casper, Wyoming
cc: Utah OSS Cons. Comm. (2)
By _____
Title Area Production Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake
LAND OFFICE **U-022158**
LEASE NUMBER **Wonsits Valley**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1963,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed _____

Phone 23 5-7583 Agent's title Area Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	8S	22E	1	0	0		0		0	
NE NW 8			2	31	11,007	28.5	4,678*		110	
NE NE 7			3	30	12,104	28.6	3,631*		121	
SW NE 7			4	31	13,826	27.5	4,147*		138	
NE NW 7			5							Drilling 4186'.
					36,937		12,456		369	
2 - U. S. G. S., Casper 2 - Utah Oil & Gas Cons. Comm., Salt Lake 2 - Area 1 - Oklahoma City District										* Gas production based on GOR 1255 MCF lease fuel
										Wonsits Valley Unit-Federal

NOTE.—There were 35,886 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER U-022158
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed _____

Phone 235-5131 Agent's title Area Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	08	22E	1	0	0		0		0	Shut in
NE NW 8			2	30	10,346		4,397		37	
NE NE 7			3	31	8,616		3,661		32	
SW NE 7			4	31	15,981		4,674		29	
NE NW 7			5	24	11,632		3,629		3,143	
NE NW 7			6	14	11,571		2,337		82	
SW NW 7			7	12	13,072		3,765		105	
NE NE 12		21E	8	30	9,877		6,380		1,272	
NE SE 12			9	30	14,055		7,083		83	Testing
NE SW 12			10	0	0		0		0	Recovering frac oil
SW NE 12			11	0	0		0		0	IPE
SW SW 7		22E	12	1	41		NO TEST TAKEN		14	
NE SE 11		21E	13							Drilling 4936'
SW SE 12			14							Drilling 1024'
					94,791		35,926		4,302	

2 - U. S. G. S., Casper
2 - Utah Oil & Gas Cons. Comm., Salt Lake
2 - Area
1 - Oklahoma City District
1 - Standard Oil of California, Vernal

Wonsits Valley Unit-Federal

NOTE.—There were 90,562 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8-8S-22E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' from South line, 665' from East line (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5129' Ground

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Test Parachute Creek Sand

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to test the Parachute Creek Sand for gas production as follows:

Set drillable bridge plug at 4300', pressure test casing and plug. Perforate 4 holes at 4750'. Cement 5-1/2" casing through perforations at 4750' with 170 sacks. Perforate Parachute Creek Sand zone from 4615' to 4621' with 4 jet shots per foot. Run tubing, install christmas tree, swab in and test.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Engineer

DATE May 24, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&G Cons. Comm. (2)

*See Instructions on Reverse Side

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

May 24, 1965

United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attention: Mr. Rodney A. Smith

Gentlemen:

Attached is Sundry Notice of Intention to perforate the casing and test the Parachute Creek Sand for gas production on our Monsits Valley Federal Unit No. 1, NE NE Section 8-8S-22E, Uintah County, Utah.

The work, as outlined, has already been completed; however; the well has not been tested. We regret that we failed to submit the Sundry Notice and secure approval before proceeding with the work. The omission was an oversight in this office. You will be furnished with the test results as soon as they are available.

Very truly yours,

Lester LeFavour

ORIGINAL SIGNED BY
J. D. MACKAY

By

J. D. Mackay

ROC:sjn

Attachments

cc: Utah Oil & Gas Conservation Commission w/attachment
348 East South Temple - Suite 301
Salt Lake City, Utah



kgv

HC
phd

May 25, 1965

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82602

Attention: Mr. J. D. MacKay, Area Engineer

Re: Well No. Wonsits Valley Unit Fed. #1
Sec. 8, T. 8 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that this office will need a copy of the Subsequent Report of Testing the Parachute Creek Sand and Pulling or altering casing of the above mentioned well. It would also be appreciated if you would include the date in which you re-entered said well.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgv

N.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN INSTRUCTIONS ON REVERSE SIDE

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-022152	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Monah Valley	
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Monah Valley Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from South line, 665' from East line (NE NE)		8. FARM OR LEASE NAME Monah Valley Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether to, from, etc.) 5129' Ground		10. FIELD AND POOL, OR WILDCAT Monah Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE-14-23E	
		12. COUNTY OR PARISH Utah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Test Parachute Creek Sand	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 9, 1965, cemented perforations at 4730' with 170 sacks cement. Top of cement at 3760'.

On May 11, 1965, perforated Parachute Creek Sand 4615' to 4621' with 4 jets per foot.

Ran tubing to 4615'. Tested at rate of 260 MCFD.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED L. D. MACKAY TITLE Area Engineer DATE July 22, 1965
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah 000 Cons. Comm. (2)

*See Instructions on Reverse Side.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-002150	
2. NAME OF OPERATOR Gulf Oil Corporation		6. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82401		7. UNIT AGREEMENT NAME Bonito Valley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' SW., 665' NW. (NE NE)		8. FARM OR LEASE NAME Bonito Valley Fed. Unit	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (SHOW WHETHER DT, ST, OR, ETC.) 5129' Ground		10. FIELD AND POOL, OR WILDCAT Bonito-Bonito Valley	
		11. SEC., T., R., NE OR SW, AND SURVEY OR AREA 2-30-22	
		12. COUNTY OF WELLS Blaine	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) **CONVERT TO WATER INJECTION**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☐
☐
☐
☐
☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☐
☐
☐
☐
☐

(NOTE: Report results of completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* This well has been temporarily abandoned since January 24, 1963.

We now propose to convert to water injection as follows:

Squeeze cement the Parachute Creek perforations (4615' to 4631'). Perforate the F-5 at 5647'. Prepare to inject water into the above-mentioned F-5 perforations and existing notch in F-2 at 5579'.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 2-4-66

CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By
LESTER LAFAYOUR**TITLE **Area Production Manager**DATE **February 3, 1966**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&G Cons. Comm. (2) ✓

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN REVERSE SIDE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME Mamits Valley
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME Mamits Valley Fed. Unit
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming	9. WELL NO. 1-55-221
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17. below.) At surface 660' SWL, 665' WEL (NE NE)	10. FIELD AND POOL, OR WILDCAT Mamits Mamits Valley
14. PERMIT NO.	11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA 6-35-221
15. ELEVATIONS (Show whether SF, ST, CR, etc.) 5125' Ground	12. COUNTY OR PARISH Blaine
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CONVERT TO WATER INJECTION	XX

(NOTE: Report results of multiple completion on Well Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

* This is report on conversion of well to water injection.

Squeeze cemented Parachute Creek perforations (4615' to 4621') with 50 sacks
API Class A. Drilled out cement and perforated F-5 at 5647'.First water injected February 19, 1966, into F-2 match at 5575' at 200 barrels
per day at 5250 pressure, and into F-5 perforations at 5647' at 200 barrels per
day at 5250 pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED **ORIGINAL SIGNED BY**
J. D. MACKAYTITLE **Area Engineer**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE **April 26, 1966**

cc: Utah G&G Cons. Comm. (2)

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5 & RULE 1-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
ADDRESS P. O. Box 2619
Casper, Wyoming ZIP 82602
INDIVIDUAL PARTNERSHIP CORPORATION ☒
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE WVU S/F #1 WELL
SEC. 8 TWP. 8S RANGE 24E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐
LP GAS STORAGE ☐
EXISTING WELL (RULE 1-4) ☒

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule 1-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name Wonsits Valley Unit State Federal	Well No. 1	Field Wonsits Valley	County Uintah
Location of Enhanced Recovery Injection or Disposal Well NE NE Sec. 8 Twp. 8S Rge. 24E			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile None	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Oil
Location of Wonsits Valley Unit Produced Injection Source(s) Water & Fresh Water from		Geologic Name(s) Green River Wells 5000'-5700' and Depth of Source(s) Uinta Wells 70'-90'	
Geologic Name of Section 6-T7S-R21E Injection Zone Green River		Depth of Injection Interval 5579 to 5647	
a. Top of the Perforated Interval: 5277'	b. Base of Fresh Water: 2350'	c. Intervening Thickness (a minus b) 2927'	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum 500 B/D 2000 PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. BLM BIA			

State of Wyoming)
County of Natrona)

Applicant

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September 19 83

SEAL

My commission expires 03/16/86

Notary Public in and for Natrona County, Wyoming

(OVER)

My Commission Expires March 16, 1986

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	9 5/8"	233	125		
Intermediate					
Production	5 1/2"	5752	150	3760	Temp. Survey
Tubing			Name - Type - Depth of Tubing Packer		
Total Depth 5762'	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5579'		Depth - Base of Inj. Interval 5647'	

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

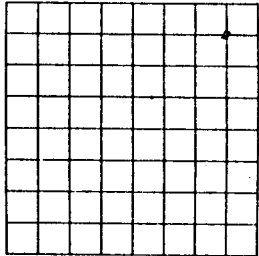
DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

API NO. 43-047-16509

640 Acres
N



8
Locate Well Correctly
and Outline Lease

COUNTY Uintah SEC. 8 TWP. 8S RGE. 22E
COMPANY OPERATING Gulf Oil Corporation
OFFICE ADDRESS P. O. Box 2619
TOWN Casper STATE WY ZIP 82602
FARM NAME WVU S/F WELL NO. 1
DRILLING STARTED 09/15 19 62 DRILLING FINISHED 19
DATE OF FIRST PRODUCTION 10/29/62 COMPLETED 10/29/62
WELL LOCATED C $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$
1981 FT. FROM SL OF $\frac{1}{4}$ SEC. & 1996 FT. FROM WL OF $\frac{1}{4}$ SEC.
ELEVATION DERRICK FLOOR 5141' GROUND 5129'

TYPE COMPLETION

Single Zone X
Multiple Zone _____
Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River "F-2"	5574'	5588'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
9 5/8"	36	J	233		125		
5 1/2"	14	J-55	5752		150		3760

TOTAL DEPTH _____

PACKERS SET
DEPTH _____

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5579'		
INTERVALS			
ACIDIZED?	No		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	10/30/62		
Oil, bbl./day	24		
Oil Gravity	34.6 ⁰		
Gas, Cu. Ft./day	Trace	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	Too Small to Measure		
Water-Bbl./day	5		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1311 D. F. McHugo

D. F. McHugo, Production Engineer

Subscribed and sworn before me this 23rd day of September, 19 83

Wonsits Valley Unit St./Fed # 1

Well Diagram

Well Elevation: 5141' KB 5729' GL

9 5/8" OD surface pipe
set @ 233' w/ 125 SX

Top of Green River @ 2750'

Top of cement @ 3760 by Temp. survey

8 1/2" Notch @ 5579'

8 1/2" Port @ 5547'

PBTD @ 5711

5 1/2" OD 14 # casing
set @ 5752 w/ 150 SX

TV @ 5752

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

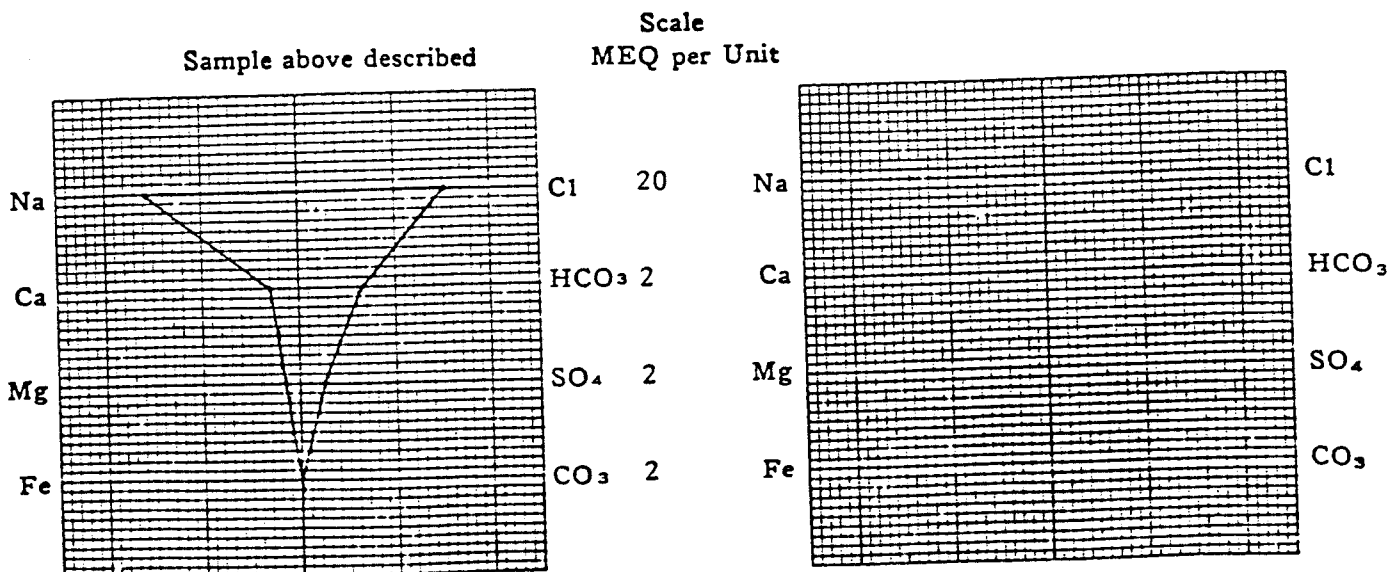
REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l 18849
 NaCl equivalent, mg/l 18623
 Observed pH 7.9

Specific resistance @ 68°F.:
 Observed 0.36 ohm-meters
 Calculated 0.36 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 CaCl₂ = chloride equivalent by Dunlap & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
WELL NO. Wonsitz Valley Unit LOCATION _____
FIELD Wonsitz Valley FORMATION _____
COUNTY Uintah INTERVAL _____
STATE Utah SAMPLE FROM #2 River well (Injection water)
(4-23-81)

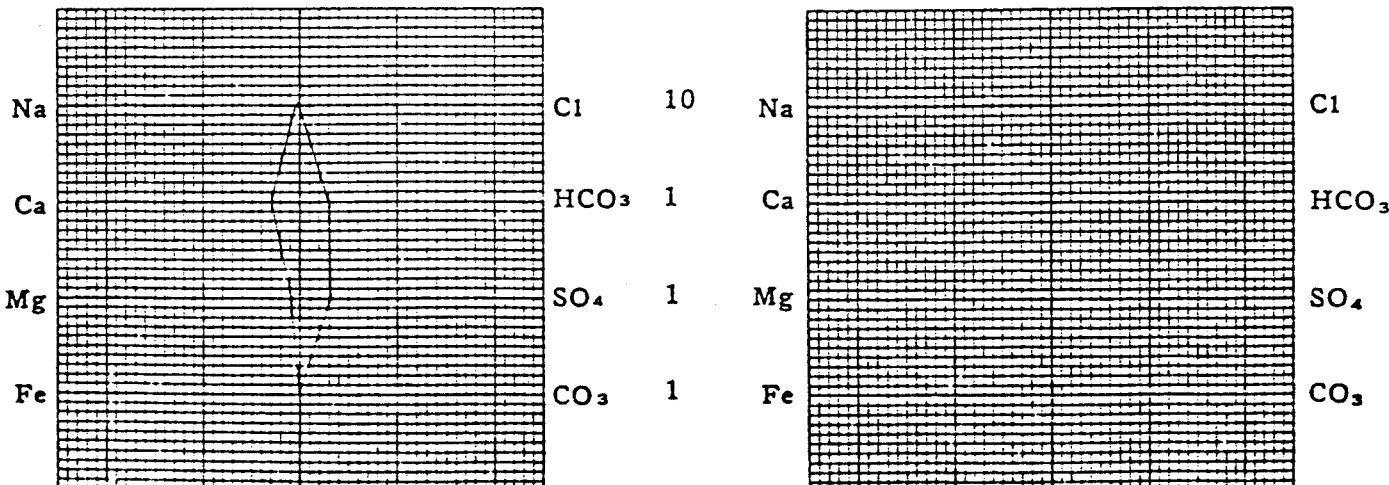
REMARKS & CONCLUSIONS: _____

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		6.81	Total Anions		6.81

Total dissolved solids, mg/l	394	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	329	Observed	16.0 ohm-meters
Observed pH	7.9	Calculated	17.8 ohm-meters

WATER ANALYSIS PATTERN

Sample above described
Scale
MEQ per Unit

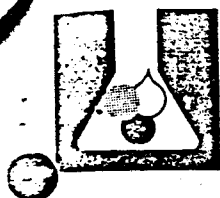


(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter

Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

LITE RESEARCH LABORATORIES



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
SAMPLE TAKEN 5/18/76
SAMPLE RECEIVED 5/18/76
RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
SAMPLE TAKEN FROM Wonsits Valley Fed.
PRODUCING FORMATION _____ TOP _____
REMARKS _____

Tank Batt. #4 - FIVKO Sample
SAMPLE TAKEN BY _____

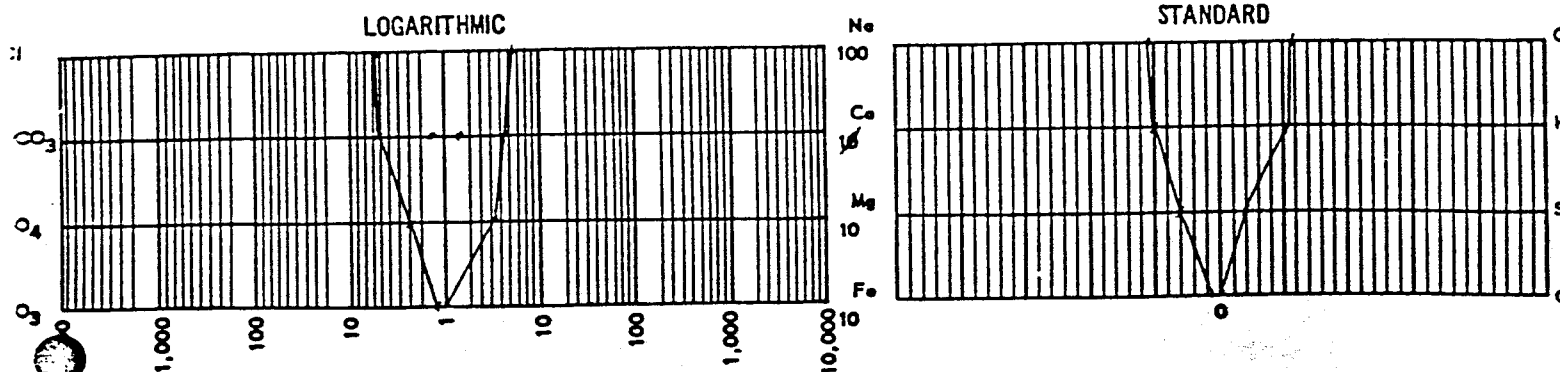
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

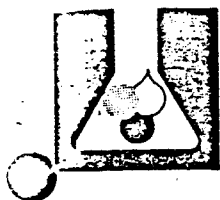
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	101.0	5.05		
MAGNESIUM - Mg ++	39.8	3.26		
SODIUM - Na +	13000.0	565.22		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.12	0	573.53	
BICARBONATE - HCO ₃ ⁻	342.7	5.62		
CARBONATE - CO ₃ ⁻⁻	8.0	0.27		
SULFATE - SO ₄ ⁻⁻	91.0	1.90		
CHLORIDE - CL ⁻	19430.0	547.32	555.11	
TOTAL DISSOLVED SOLIDS	29,560.			

← MILLEQUIVALENTS PER LITER →



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2251

LABORATORY NUMBER W-3157
SAMPLE TAKEN 5/18/76
SAMPLE RECEIVED 5/18/76
RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
SAMPLE TAKEN FROM Wonsits Valley Fed.
PRODUCING FORMATION _____ TOP _____
REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

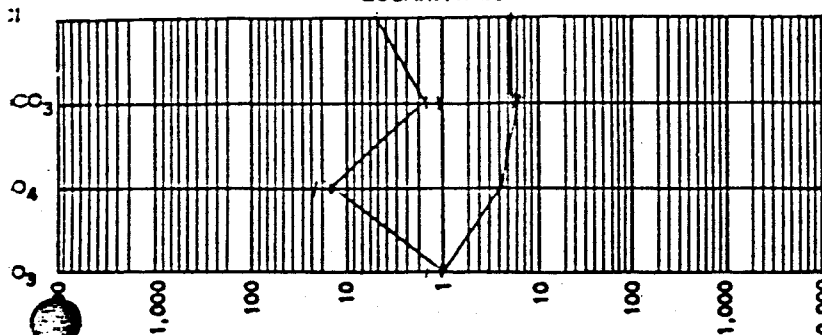
SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77°F

TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	126.0	6.30		
MAGNESIUM - Mg ++	47.8	3.92		
SODIUM - Na +	11800.0	513.04		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.15	0.01	523.27	
BICARBONATE - HCO ₃ -	307.50	5.04		
CARBONATE - CO ₃ --	24	0.8		
SULFATE - SO ₄ --	698.0	14.54		
CHLORIDE - CL -	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

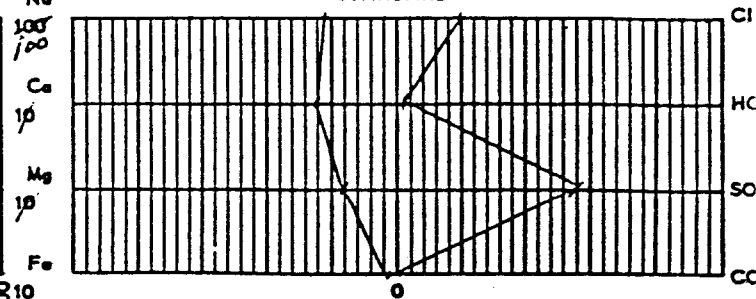
MILLEQUIVALENTS PER LITER

LOGARITHMIC



Na
100
Ca
10
Mg
10
Fe
10

STANDARD



ANALYST _____

CHECKED _____

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: GULF OIL CORPORATION

FIELD: WONSITS VALLEY LEASE:

WELL # UN-FED #1 SEC. 8 TOWNSHIP 8S RANGE 22E

STATE FED. FEE DEPTH TYPE WELL MAX. INJ. PRESS.

TEST DATE 4/26/83 *ST*

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>INTERMEDIATE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>PRODUCTION</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u>AP</u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>TUBING</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>INTERMEDIATE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>PRODUCTION</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>TUBING</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>INTERMEDIATE</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>PRODUCTION</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>TUBING</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Gulf Well No. Vansets Valley #1
 County: Vinton T 8S R 22E Sec. 8 API# 432047-16509
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<u>✓</u>	
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	
Schematic Diagram		<u>✓</u>
Fracture Information	<u>✓</u>	
Pressure and Rate Control	<u>✓</u>	
Adequate Geologic Information	<u>✓</u>	
Fluid Source	<u>Greenwater</u>	

Analysis of Injection Fluid	Yes <u>✓</u>	No <input type="checkbox"/>	TDS <u>22,974 AVG</u>
Analysis of Water in Formation to be injected into	Yes <u>✓</u>	No <input type="checkbox"/>	TDS <u>22,974 AVG</u>

Known USDW in area Vinton Depth 2350

Number of wells in area of review 1 Prod. 1 P&A
 Water Inj.

Aquifer Exemption Yes ☐ NA ✓

Mechanical Integrity Test Yes ☐ No ✓

Date Type

Comments: Tap of Cement 3760 Bottom 5752

Reviewed by: [Signature]

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

22. #1

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 S. 22 E. 8

12. COUNTY OR PARISH: 13. STATE

Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER

DATE

APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed Unit

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wonsits - Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8 T8S R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL ☐ GAS ☐ OTHER ☒ Water Injector

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660 FNL 665 FEL

14. PERMIT NO.

43-047-16509

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5129 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to swab test, then P&A the subject well as follows:

1. MIRU: N/D wellhead: N/U BOPE and test
2. P/U workstring and C/O to PBTD @ 5711
3. Isolate F-2 @ 5579 and swab test: test 5½ csg to 500 psi
4. IF F-2 non-productive, set CICR @ + 5500'
5. Cement squeeze perfs @ 5579 and 5647 w/+100 sx
6. Displace hole w/9.0 ppg mud
7. Isolate and cement squeeze any casing leaks
8. Perforate 2720-22: Set CICR @ + 2650'
9. Cement squeeze perfs 2720-22 w/± 100 sx
10. Set balanced cement plug 300' to surface
11. Test 9 5/8 x 5½ annulus to 200 psi - cement w/+ 50 sx if necessary
12. N/D BOPE: Cut off wellhead equip: Install regulation dryhole marker
13. RDMO - Rehab location

3-BLM
3-State
1-BIA
1-EEM
3-Drilg
1 File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Watson

TITLE Office Assistant

DATE June 1, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 6-9-87

BY: *J. R. Bay*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau, No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Abandoned Wtr. Injector**

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL
665' FEL

14. PERMIT NO.
43-047-110509

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 5,129' KB: 5,141'

5. LEASE DESIGNATION AND SERIAL NO.
U-0807

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Fed Unit

8. FARM OR LEASE NAME
Wonsits Valley

9. WELL NO.
WVFU #1

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley-Parachute Crk

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-T8S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED
FEB 17 1989

DIVISION OF
NE, NE OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to abandon the Green River perms, perforate & acidize Parachute Creek Fg gas sand, & either produce Parachute Creek or plug & abandon.

1. MIRU. Kill well as necessary. N/D wellhead. N/U & test BOPE. POOH w/kill string.
2. RIH w/bit & scraper on work string to $\pm 5,711'$ (PBDT). CIRC clean. POOH.
3. RIH w/CICR on tbg & set same @ $\pm 5,500'$. Cmt squeeze perms 5,579' & 5,647'. Sting out & leave $\pm 60'$ cmt on top of CICR.
4. Perforate 4,615'-4,621' (Parachute Creek, Fg) w/csg guns loaded 4 spf, 90° phasing.
5. RIH w/pkr & swab test perms 4,615'-4,621'. Acidize w/250 gal 15% HCL if necessary & swab test.
6. If nonproductive, release pkr & RIH to $\pm 5,440'$. Roll hole w/9.0 ppg mud.
7. Set CICR @ $\pm 4,550'$ on tbg. Cmt squeeze perms 4,615'-4,621'. Sting out & leave $\pm 60'$ cmt on top of CICR.
8. Perforate Green River/Uintah Formation interface @ 2,750'-2,752', 2 spf.
9. RIH & set CICR @ $\pm 2,700'$. Squeeze perms 2,750'-2,752'. Sting out & leave 60' cmt on top of CICR.
10. Spot surface cmt plug from 300' to surface.
11. Pump into 9 5/8" x 5 1/2" annulus. If injection rate est., cmt squeeze - 200 psi max: press.
12. N/D BOPE. Cut off wellhead. Install dry hole marker.
13. RDMOL. Prep to rehab.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Watson TITLE Technical Assistant DATE 2-15-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 3-1-89

John R. Day

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9. LEASE DESIGNATION AND SERIAL NO.

U- 0807

8. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Fed Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

WVFU #1

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley-ParachuteCrk

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S.8-T8S-R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Temporarily Abandoned ☐ WTR Injector ☐

2. NAME OF OPERATOR

Chevron U. S. A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, Co 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 665" FEL

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

16509

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API-43-047-30370

GL: 5129'

KB: 5141'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 2/20/89 MIRU Western 18. ND well head. NU & TST. BOPE POOH w/killstring.
2. Ran Bit & Csq scraper. Clean out fill.
3. CMTD PERFS 5579 & 5647 w/100 sxs CL.H Neat CMT. Left 65' CMT.on CICR. EST TOC @ 5435'.
4. Perfd Parachute Creek 4615-21' w/4 spf, 90° phasing. Acidize PERFS w/250 gals 15% HCI plus additives. SWBD PERFS.
5. Ran Noise - static temp - Inj temp Log 4300 - 5435' (PBTD).
6. Perfd SQZD HOLES @ 4645' w/4 SPF, 90° phasing. BD PERFS w/250 gals 15% HCL.
7. CMT SQZD PERFS 4615 - 21'. Reperf w/4 SPF, 90° phasing. RU & SWB PERFS.
8. CIRC Hole w/108 BBLs 9.0 ppg Brine wtr.
9. PERF 3250 - 3252' w/4# w/2 SPF. Set CICR @ 3168' CMT SQZ PERFS w/100 SKS CLH CMT.
10. PERF 228-230' w/2 SPF. Pump 115 SKS CL H. CMT DWN 5 1/2" CSQ thru PERFS @ 228' and back to surface in annulus.
11. ND BOPE. RD Western 18. Install dry hole marker.
12. Well P & Ad 3/02/89.

3-BLM
3-STATE
1-BIA
1-EEM
1-MKD
2-DRLG
1-PLM

1-Sec. 724C

1-Sec. 724R

1-Sec 724P 3-10-89

1-COS 1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Technical Assistant

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

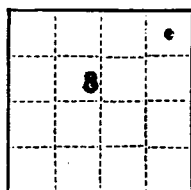
Form 9-593
(April 1952)

API # ~~43-047-30390~~
43-047-16509

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD



Sec. 8
T. 8 S.
R. 22 E.
S.L. Mer.

PUBLIC LAND:

Date April 28, 1966

Ref. No. 16

Land office Utah State Utah
Serial No. 022138 County Uintah
Lessee Chermon U.S.A. Gulf Oil Corporation Field Wonsits Valley (Unit)
Operator Chermon U.S.A. Gulf Oil Corporation District Salt Lake City
Well No. 1 Subdivision C NE 1/4

Location 660' from N. line and 665' from E. line of sec. 8
Drilling approved September 11, 19 62 Well elevation 5141 KB feet
Drilling commenced September 15, 19 62 Total depth 5762 feet
Drilling ceased October 7, 19 62 Initial production 24 BO & 5 MWD
Completed for production Oct. 27, 19 62 Gravity A. P. I. _____
Abandonment approved March 31, 19 94 Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uinta</u>	<u>Green River</u>	<u>Green River</u>	<u>-5579'</u>	<u>Oil</u>
		<u>Green River</u>	<u>-4615-211'</u>	<u>Gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1962									Drlg	POW		
1964											OSI	
1965					GSI							
1966		Dual WIW										
1989			ABD									
1994			P+A									

REMARKS

APR 20 1994

(REPLACEMENT)

(OVER)